

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

FILED

2015 JAN 15 PM 1:47

EXPEDITED SETTLEMENT AGREEMENT (ESA)

REGIONAL HEARING CLERK
EPA REGION VI

DOCKET NO: 06-2014-3321

**This complaint is issued to: Odfjell Terminals Inc.
At: 12211 Port Road, Seabrook, Texas 77586
for violating Section 112(r)(7) of the Clean Air Act.**

This Expedited Settlement Agreement (ESA) is being entered into by the United States Environmental Protection Agency (EPA), Region 6, by its duly delegated official, the Director, Compliance Assurance and Enforcement Division, and by Respondent pursuant to Section 113(a)(3) and (d) of the Clean Air Act (the Act), 42 U.S.C. § 7413(a)(3) and (d), and by 40 C.F.R. § 22.13(b). On August 13, 2003, EPA obtained the concurrence of the U.S. Department of Justice, pursuant to Section 113(d)(1) of the Act, 42 U.S.C. § 7413(d)(1), to pursue this administrative enforcement action.

On December 11, 2013, an authorized representative of the EPA conducted a compliance inspection of the subject facility (Respondent) to determine compliance with the Risk Management Plan (RMP) regulations promulgated at 40 C.F.R. Part 68 under Section 112(r) of the Act. EPA found that the Respondent had violated regulations implementing Section 112(r) of the Act by failing to comply with the regulations as noted on the Alleged Violations and Proposed Penalty Sheet ("FORM"), which is attached hereto and hereby incorporated by reference.

SETTLEMENT

In consideration of the factors set forth in Section 113(e) of the Act, 42 U.S.C. § 7413(e), including Respondent's size of business, its full compliance history, its good faith effort to comply, and other factors as justice may require, and upon consideration of the entire record the parties enter into the ESA in order to settle the violations, described in the attached FORM for the total penalty amount of \$13,400.

This settlement is subject to the following terms and conditions:

The Respondent by signing below waives any objections that it may have regarding jurisdiction, neither admits nor denies the specific factual allegations contained herein, and consents to the assessment of the penalty as stated above. Respondent waives its rights to a hearing afforded by Section 113(d)(2)(A) of the Act, 42 U.S.C. § 7413(d)(2)(A), and to appeal this ESA. Each party to this action shall bear its own costs and fees, if any. Respondent also certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the Respondent has corrected the violations listed in the attached FORM and has sent a cashier's check or certified check (payable to the "Treasurer, United States of America") in the amount of \$13,400 in payment of the full penalty amount to the following address:

U.S. Environmental Protection Agency
Fines and Penalties
Cincinnati Finance Center
P.O. Box 979077
St. Louis, MO 63197-9000

The DOCKET NUMBER OF THIS EXPEDITED SETTLEMENT AGREEMENT must be included on the certified check. (The DOCKET NUMBER is located at the top left corner of this Expedited Settlement Agreement.)

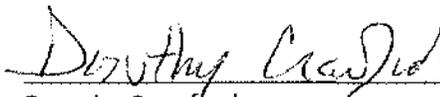
This original Settlement Agreement and a copy of the certified check must be sent by certified mail to:

Dorothy Crawford
Enforcement Officer
Air Toxics Enforcement Section (6EN-AT)
U.S. Environmental Protection Agency Region 6
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Certificate of Service

I certify that the original and one copy of the following 'Expedited Settlement Agreement' issued pursuant to 40 CFR 22.13(b) was filed on 1/15, 2015, with the Regional Hearing Clerk, U.S. EPA Region 6, 1445 Ross Avenue, Dallas, TX 75202-2733; and that on the same date a copy of the same was sent to the following, in the manner specified below:

Name: Mr. John Heil
Address: 1121 Port Road
Seabrook, Texas 77586

A handwritten signature in cursive script that reads "Dorothy Crawford". The signature is written in black ink and is positioned above a solid horizontal line.

Dorothy Crawford
Enforcement Officer

Inspection Findings and Penalty Calculation

Facility Name: Odfjell Terminals (Houston) Inc. Seabrook, TX

8. Were liquids, other than gases liquefied by refrigeration only, considered to be released at the highest daily maximum temperature, based on data for the previous three years appropriate for a stationary source, or at process temperature, whichever is higher? [68.22(g)] Used 98° F for calculations.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
Hazard Assessment: Worst-case release scenario analysis [68.25]	
9. Analyzed and reported in the RMP one worst-case release scenario estimated to create the greatest distance to an endpoint resulting from an accidental release of a regulated toxic substance from covered processes under worst-case conditions? [68.25(a)(2)(i)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
10. Analyzed and reported in the RMP one worst-case release scenario estimated to create the greatest distance to an endpoint resulting from an accidental release of a regulated flammable substance from covered processes under worst-case conditions? [68.25(a)(2)(ii)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
11. Analyzed and reported in the RMP additional worst-case release scenarios for a hazard class if the worst-case release from another covered process at the stationary source potentially affects public receptors different from those potentially affected by the worst-case release scenario developed under 68.25(a)(2)(i) or 68.25(a)(2)(ii)? [68.25(a)(2)(iii)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
12. Has the owner or operator determined the worst-case release quantity to be the greater of the following: [68.25(b)] <input checked="" type="checkbox"/> If released from a vessel, the greatest amount held in a single vessel, taking into account administrative controls that limit the maximum quantity? [68.25(b)(1)] <input type="checkbox"/> If released from a pipe, the greatest amount held in the pipe, taking into account administrative controls that limit the maximum quantity? [68.25(b)(2)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
13.a. Has the owner or operator for <u>toxic substances</u> that are <u>normally gases</u> at <u>ambient temperature</u> and handled as a gas or liquid under <u>pressure</u> :	
13.a.(1) Assumed the whole quantity in the vessel or pipe would be released as a gas over 10 minutes? [68.25(c)(1)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
13.a.(2) Assumed the release rate to be the total quantity divided by 10, if there are no passive mitigation systems in place? [68.25(c)(1)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
13.b. Has the owner or operator for <u>toxic gases</u> handled as <u>refrigerated liquids</u> at <u>ambient pressure</u> :	
13.b.(1) Assumed the substance would be released as a gas in 10 minutes, if not contained by passive mitigation systems or if the contained pool would have a depth of 1 cm or less? [68.25(c)(2)(i)]	<input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A
13.b.(2) If released substance would be contained by passive mitigation systems in a pool with a depth > 1 cm; <input type="checkbox"/> Assumed the quantity in the vessel or pipe (as determined per 68.25(b)) would be spilled instantaneously to form a liquid pool? [68.25(c)(2)(ii)] <input type="checkbox"/> Calculated the volatility rate at the boiling point of the substance and at the conditions specified in 68.25(d)? [68.25(c)(2)(ii)]	<input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A
13.c. Has the owner or operator for <u>toxic substances</u> that are <u>normally liquids</u> at <u>ambient temperature</u> :	
13.c.(1) Assumed the quantity in the vessel or pipe would be spilled instantaneously to form a liquid pool? [68.25(d)(1)]	<input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A
13.c.(2) Determined the surface area of the pool by assuming that the liquid spreads to 1 cm deep, if there is no passive mitigation system in place that would serve to contain the spill and limit the surface area, or if passive mitigation is in place, was the surface area of the contained liquid used to calculate the volatilization rate? [68.25(d)(1)(i)]	<input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A

Inspection Findings and Penalty Calculation

Facility Name: Odfjell Terminals (Houston) Inc. Seabrook, TX

<p>20. Considered release scenarios which included, but are not limited to, the following: [68.28(b)(2)]</p> <p><input checked="" type="checkbox"/> Transfer hose releases due to splits or sudden hose uncoupling? [68.28(b)(2)(i)]</p> <p><input checked="" type="checkbox"/> Process piping releases from failures at flanges, joints, welds, valves and valve seals, and drains or bleeds? [68.28(b)(2)(ii)]</p> <p><input checked="" type="checkbox"/> Process vessel or pump releases due to cracks, seal failure, or drain, bleed, or plug failure? [68.28(b)(2)(iii)]</p> <p><input checked="" type="checkbox"/> Vessel overfilling and spill, or overpressurization and venting through relief valves or rupture disks? [68.28(b)(2)(iv)]</p> <p><input checked="" type="checkbox"/> Shipping container mishandling and breakage or puncturing leading to a spill? [68.28(b)(2)(v)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>21. Used the parameters defined in 68.22 to determine distance to the endpoints? [68.28(c)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>22. Determined the rate of release to air by using the methodology in the RMP Offsite Consequence Analysis Guidance, any other publicly available techniques that account for the modeling conditions and are recognized by industry as applicable as part of current practices, or proprietary models that account for the modeling conditions may be used provided the owner or operator allows the implementing agency access to the model and describes model features and differences from publicly available models to local emergency planners upon request? [68.28(c)]</p> <p>What modeling technique did the owner or operator use? [68.25(g)] Other: CHARM</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>23. Ensured that the passive and active mitigation systems, if considered, are capable of withstanding the release event triggering the scenario and will be functional? [68.28(d)] used dikes</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>24. Considered the following factors in selecting the alternative release scenarios: [68.28(e)]</p> <p><input checked="" type="checkbox"/> The five-year accident history provided in 68.42? [68.28(c)(1)]</p> <p><input checked="" type="checkbox"/> Failure scenarios identified under 68.50? [68.28(c)(2)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>Hazard Assessment: Defining off-site impacts--Population [68.30]</p>	
<p>25. Estimated population that would be included in the distance to the endpoint in the RMP based on a circle with the point of release at the center? [68.30(a)] used RMPSubmit, no calculations were available for verification.</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>26. Identified the presence of institutions, parks and recreational areas, major commercial, office, and industrial buildings in the RMP? [68.30(b)] used local maps</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>27. Used most recent Census data, or other updated information to estimate the population? [68.30(c)] 2009 census</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>28. Estimated the population to two significant digits? [68.30(d)]</p>	<p><input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A</p>
<p>Hazard Assessment: Defining off-site impacts--Environment [68.33]</p>	
<p>29. Identified environmental receptors that would be included in the distance to the endpoint based on a circle with the point of release at the center? [68.33(a)] used USGS data, RMPSubmit only</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>30. Relied on information provided on local U.S.G.S. maps, or on any data source containing U.S.G.S. data to identify environmental receptors? [Source may have used LandView to obtain information] [68.33(b)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>Hazard Assessment: Review and update [68.36]</p>	
<p>31. Reviewed and updated the off-site consequence analyses at least once every five years? [68.36(a)] RMPSubmit only</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>32. Completed a revised analysis and submit a revised RMP within six months of a change in processes, quantities stored or handled, or any other aspect that might reasonably be expected to increase or decrease the distance to the endpoint by a factor of two or more? [68.36(b)] no major process change</p>	<p><input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A</p>

Inspection Findings and Penalty Calculation

Facility Name: Odfjell Terminals (Houston) Inc. Seabrook, TX

Prevention Program- Safety information [68.65]

<p>1. Has the owner or operator compiled written process safety information, which includes information pertaining to the hazards of the regulated substances used or produced by the process, information pertaining to the technology of the process, and information pertaining to the equipment in the process, before conducting any process hazard analysis required by the rule? [68.65(a)]</p> <p>Does the process safety information contain the following for hazards of the substances: [68.65(b)]</p> <p><input checked="" type="checkbox"/> Material Safety Data Sheets (MSDS) that meet the requirements of the OSHA Hazard Communication Standard [29 CFR 1910.1200(g)]? [68.48(a)(1)]</p> <p><input checked="" type="checkbox"/> Toxicity information? [68.65(b)(1)]</p> <p><input checked="" type="checkbox"/> Permissible exposure limits? [68.65(b)(2)]</p> <p><input checked="" type="checkbox"/> Physical data? [68.65(b)(3)]</p> <p><input checked="" type="checkbox"/> Reactivity data? [68.65(b)(4)]</p> <p><input checked="" type="checkbox"/> Corrosivity data? [68.65(b)(5)]</p> <p><input checked="" type="checkbox"/> Thermal and chemical stability data? [68.65(b)(6)]</p> <p><input checked="" type="checkbox"/> Hazardous effects of inadvertent mixing of materials that could foreseeably occur? [68.65(b)(7)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>2. Has the owner documented information pertaining to technology of the process?</p> <p><input checked="" type="checkbox"/> A block flow diagram or simplified process flow diagram? [68.65(c)(1)(i)]</p> <p><input type="checkbox"/> Process chemistry? [68.65(c)(1)(ii)] N/A, storing chemicals only</p> <p><input checked="" type="checkbox"/> Maximum intended inventory? [68.65(c)(1)(iii)]</p> <p><input checked="" type="checkbox"/> Safe upper and lower limits for such items as temperatures, pressures, flows, or compositions? [68.65(c)(1)(iv)]</p> <p><input checked="" type="checkbox"/> An evaluation of the consequences of deviation? [68.65(c)(1)(iv)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>3. Does the process safety information contain the following for the equipment in the process: [68.65(d)(1)]</p> <p><input checked="" type="checkbox"/> Materials of construction? 68.65(d)(1)(i)]</p> <p><input checked="" type="checkbox"/> Piping and instrumentation diagrams [68.65(d)(1)(ii)]</p> <p><input checked="" type="checkbox"/> Electrical classification? [68.65(d)(1)(iii)]</p> <p><input checked="" type="checkbox"/> Relief system design and design basis? [68.65(d)(1)(iv)]</p> <p><input type="checkbox"/> Ventilation system design? [68.65(d)(1)(v)] N/A, all processes in open air</p> <p><input checked="" type="checkbox"/> Design codes and standards employed? [68.65(d)(1)(vi)]</p> <p><input type="checkbox"/> Material and energy balances for processes built after June 21, 1999? [68.65(d)(1)(vii)] N/A</p> <p><input checked="" type="checkbox"/> Safety systems? [68.65(d)(1)(viii)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>4. Has the owner or operator documented that equipment complies with recognized and generally accepted good engineering practices? [68.65(d)(2)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>5. Has the owner or operator determined and documented that existing equipment, designed and constructed in accordance with codes, standards, or practices that are no longer in general use, is designed, maintained, inspected, tested, and operating in a safe manner? [68.65(d)(3)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>Prevention Program- Process Hazard Analysis [68.67]</p>	
<p>6. Has the owner or operator performed an initial process hazard analysis (PIHA), and has this analysis identified, evaluated, and controlled the hazards involved in the process? [68.67(a)] 2008/2009 only</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>

Inspection Findings and Penalty Calculation

Facility Name: Odfjell Terminals (Houston) Inc. Seabrook, TX

<p>15 Do the procedures address the following: [68.69(a)]</p> <p><u>Steps for each operating phase: [68.69(a)(1)]</u></p> <p><input checked="" type="checkbox"/> Initial Startup? [68.69(a)(1)(i)]</p> <p><input checked="" type="checkbox"/> Normal operations? [68.69(a)(1)(ii)]</p> <p><input type="checkbox"/> Temporary operations? [68.69(a)(1)(iii)] N/A/N/A</p> <p><input checked="" type="checkbox"/> Emergency shutdown including the conditions under which emergency shutdown is required, and the assignment of shutdown responsibility to qualified operators to ensure that emergency shutdown is executed in a safe and timely manner? [68.69(a)(1)(iv)]</p> <p><input type="checkbox"/> Emergency operations? [68.69(a)(1)(v)] N/A</p> <p><input checked="" type="checkbox"/> Normal shutdown? [68.68(a)(1)(vi)]</p> <p><input checked="" type="checkbox"/> Startup following a turnaround, or after emergency shutdown? [68.69(a)(1)(vii)]</p> <p><u>Operating limits: [68.69(a)(2)]</u></p> <p><input type="checkbox"/> Consequences of deviations [68.69(a)(2)(i)] no documentation</p> <p><input type="checkbox"/> Steps required to correct or avoid deviation? [68.69(a)(2)(ii)] no documentation available</p> <p><u>Safety and health considerations: [68.69(a)(3)]</u></p> <p><input checked="" type="checkbox"/> Properties of, and physical hazards presented by, the chemicals used in the process [68.69(a)(3)(i)]</p> <p><input checked="" type="checkbox"/> Precautions necessary to prevent exposure, including engineering controls, administrative controls, and personal protective equipment? [68.69(a)(3)(ii)]</p> <p><input checked="" type="checkbox"/> Control measures to be taken if physical contact or airborne exposure occurs? [68.69(a)(3)(iii)]</p> <p><input checked="" type="checkbox"/> Quality control for raw materials and control of hazardous chemical inventory levels? [68.69(a)(3)(iv)]</p> <p><input type="checkbox"/> Any special or unique hazards? [68.69(a)(3)(v)] N/A</p> <p><input checked="" type="checkbox"/> Safety systems and their functions? [68.69(a)(4)]</p>	<p><input type="checkbox"/> Y <input checked="" type="checkbox"/> N <input type="checkbox"/> N/A</p> <p>\$1,200</p> <p>\$1,200</p>
<p>16. Are operating procedures readily accessible to employees who are involved in a process? [68.69(b)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>17. Has the owner or operator certified annually that the operating procedures are current and accurate and that procedures have been reviewed as often as necessary? [68.69(c)] no documentation available</p>	<p><input type="checkbox"/> Y <input checked="" type="checkbox"/> N <input type="checkbox"/> N/A</p> <p>\$1,200</p>
<p>18. Has the owner or operator developed and implemented safe work practices to provide for the control of hazards during specific operations, such as lockout/tagout? [68.69(d)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>Prevention Program - Training [68.71]</p>	
<p>19 Has each employee involved in operating a process, and each employee before being involved in operating a newly assigned process, been initially trained in an overview of the process and in the operating procedures? [68.71(a)(1)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>20. Did initial training include emphasis on safety and health hazards, emergency operations including shutdown, and safe work practices applicable to the employee's job tasks? [68.71(a)(1)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>
<p>21. In lieu of initial training for those employees already involved in operating a process on June 21, 1999, an owner or operator may certify in writing that the employee has the required knowledge, skills, and abilities to safely carry out the duties and responsibilities as specified in the operating procedures [68.71(a)(2)] trained all</p>	<p><input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A</p>
<p>22. Has refresher training been provided at least every three years, or more often if necessary, to each employee involved in operating a process to assure that the employee understands and adheres to the current operating procedures of the process? [68.71(b)]</p>	<p><input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A</p>

Inspection Findings and Penalty Calculation

Facility Name: Odfjell Terminals (Houston) Inc. Seabrook, TX

38. If a change resulted in a change in the process safety information, was such information updated accordingly? [68.75(d)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
39. If a change resulted in a change in the operating procedures or practices, had such procedures or practices been updated accordingly? [68.75(e)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A

Prevention Program - Pre-startup Safety Review [68.77]

40. If the facility installed a new stationary source, or significantly modified an existing source, (as discussed at 68.77(a)) did it perform a pre-startup safety review prior to the introduction of a regulated substance to a process to confirm: [68.77(b)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
<input checked="" type="checkbox"/> Construction and equipment was in accordance with design specifications? [68.77(b)(1)]	
<input checked="" type="checkbox"/> Safety, operating, maintenance, and emergency procedures were in place and were adequate? [68.77(b)(2)]	
<input checked="" type="checkbox"/> For new stationary sources, a process hazard analysis had been performed and recommendations had been resolved or implemented before startup? [68.77(b)(3)]	
<input checked="" type="checkbox"/> Modified stationary sources meet the requirements contained in management of change? [68.77(b)(3)]	
<input checked="" type="checkbox"/> Training of each employee involved in operating a process had been completed? [68.77(b)(4)]	

Prevention Program - Compliance audits [68.79]

41. Has the owner or operator certified that the stationary source has evaluated compliance with the provisions of the prevention program at least every three years to verify that the developed procedures and practices are adequate and being followed? [68.79(a)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
42. Has the audit been conducted by at least one person knowledgeable in the process? [68.79(b)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
43. Are the audit findings documented in a report? [68.79(c)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
44. Has the owner or operator promptly determined and documented an appropriate response to each of the findings of the audit and documented that deficiencies had been corrected? [68.79(d)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
45. Has the owner or operator retained the two most recent compliance reports? [68.79(e)] 2009 and 2011 on file	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A

Prevention Program - Incident investigation [68.81]

46. Has the owner or operator investigated each incident that resulted in, or could reasonably have resulted in a catastrophic release of a regulated substance? [68.81(a)] 10/14/2010	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
47. Were all incident investigations initiated not later than 48 hours following the incident? [68.81(b)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
48. Was an accident investigation team established and did it consist of at least one person knowledgeable in the process involved, including a contract employee if the incident involved work of a contractor, and other persons with appropriate knowledge and experience to thoroughly investigate and analyze the incident? [68.81(c)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
49. Was a report prepared at the conclusion of every investigation? [68.81(d)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
50. Does every report include: [68.81(d)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
<input checked="" type="checkbox"/> Date of incident? [68.81(d)(1)]	
<input checked="" type="checkbox"/> Date investigation began? [68.81(d)(2)]	
<input checked="" type="checkbox"/> A description of the incident? [68.81(d)(3)]	
<input checked="" type="checkbox"/> The factors that contributed to the incident? [68.81(d)(4)]	
<input checked="" type="checkbox"/> Any recommendations resulting from the investigation? [68.81(d)(5)]	

Inspection Findings and Penalty Calculation

Facility Name: Odfjell Terminals (Houston) Inc. Seabrook, TX

1.a.(1) For stationary sources with any regulated substances held in a process above threshold quantities, is the source included in the community emergency response plan developed under 42 U.S.C. 11003? [68.90(b)(1)]	<input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A
1.a.(2) For stationary sources with only regulated flammable substances held in a process above threshold quantities, has the owner or operator coordinated response actions with the local fire department? [68.90(b)(2)]	<input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A
1.a.(3) Are appropriate mechanisms in place to notify emergency responders when there is need for a response? [68.90(b)(3)] call 911	<input type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A
2. An emergency response plan is maintained at the stationary source and contains the following? [68.95(a)(1)] <input checked="" type="checkbox"/> Procedures for informing the public and local emergency response agencies about accidental releases? [68.95(a)(1)(i)] <input checked="" type="checkbox"/> Documentation of proper first-aid and emergency medical treatment necessary to treat accidental human exposures? [68.95(a)(1)(ii)] <input checked="" type="checkbox"/> Procedures and measures for emergency response after an accidental release of a regulated substance? [68.95(a)(1)(iii)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
3. The emergency response plan contains procedures for the use of emergency response equipment and for its inspection, testing, and maintenance? [68.95(a)(2)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
4. The emergency response plan requires, and there is documentation of, training for all employees in relevant procedures? [68.95(a)(3)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
5. The owner or operator has developed and implemented procedures to review and update, as appropriate, the emergency response plan to reflect changes at the stationary source and ensure that employees are informed of changes? [68.95(a)(4)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
6. Did the owner or operator use a written plan that complies with other Federal contingency plan regulations or is consistent with the approach in the National Response Team's Integrated Contingency Plan Guidance ("One Plan")? If so, does the plan include the elements provided in paragraph (a) of 68.95, and also complies with paragraph (c) of 68.95? [68.95(b)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
7. Has the emergency response plan been coordinated with the community emergency response plan developed under EPCRA? [68.95(c)] Seabrook Fire Department is practicing annually at the site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A

Section H – Risk Management Plan [40 CFR 68.190 – 68.195]

1. Does the single registration form include, for each covered process, the name and CAS number of each regulated substance held above the threshold quantity in the process, the maximum quantity of each regulated substance or mixture in the process (in pounds) to two significant digits, the five- or six-digit NAICS code that most closely corresponds to the process and the Program level of the process? [68.160(b)(7)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A
2. Did the facility assign the correct program level(s) to its covered process(es)? [68.160(b)(7)]	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A